

ORDER FOR SUPPLIES OR SERVICES

PAGE OF PAGES

1

6

IMPORTANT: Mark all packages and papers with contract and/or order numbers.

1. DATE OF ORDER 09/03/2013	2. CONTRACT NO. (If any) EP-W-08-062	6. SHIP TO:	
3. ORDER NO. 0036		4. REQUISITION/REFERENCE NO. PR-R1-13-00371	
5. ISSUING OFFICE (Address correspondence to) Region 1 US Environmental Protection Agency 5 Post Office Square Boston MA 02109-3912		a. NAME OF CONSIGNEE Region 1	
		b. STREET ADDRESS US Environmental Protection Agency 5 Post Office Square	
		c. CITY Boston	d. STATE MA
		e. ZIP CODE 02109-3912	

7. TO: THOMAS F DALTON		f. SHIP VIA	
a. NAME OF CONTRACTOR GUARDIAN ENVIRONMENTAL SERVICES COMPANY, INC.		8. TYPE OF ORDER	
b. COMPANY NAME		<input type="checkbox"/> a. PURCHASE <input checked="" type="checkbox"/> b. DELIVERY	
c. STREET ADDRESS 70 ALBE DRIVE		REFERENCE YOUR: Please furnish the following on the terms and conditions specified on both sides of this order and on the attached sheet, if any, including delivery as indicated.	
d. CITY NEWARK	e. STATE DE	f. ZIP CODE 197021322	

9. ACCOUNTING AND APPROPRIATION DATA See Schedule	10. REQUISITIONING OFFICE Reconstruct Originating Office
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11. BUSINESS CLASSIFICATION (Check appropriate box(es))		12. F.O.B. POINT Destination	
<input type="checkbox"/> a. SMALL	<input type="checkbox"/> b. OTHER THAN SMALL	<input type="checkbox"/> c. DISADVANTAGED	<input type="checkbox"/> d. WOMEN-OWNED
<input checked="" type="checkbox"/> f. SERVICE-DISABLED VETERAN-OWNED	<input type="checkbox"/> g. WOMEN-OWNED SMALL BUSINESS (WOSB) ELIGIBLE UNDER THE WOSB PROGRAM	<input type="checkbox"/> e. HUBZone	<input type="checkbox"/> h. EDWOSB

13. PLACE OF		14. GOVERNMENT B/L NO.	15. DELIVER TO F.O.B. POINT ON OR BEFORE (Date) 10/31/2013	16. DISCOUNT TERMS
a. INSPECTION Destination	b. ACCEPTANCE Destination			

17. SCHEDULE (See reverse for Rejections)

ITEM NO. (a)	SUPPLIES OR SERVICES (b)	QUANTITY ORDERED (c)	UNIT (d)	UNIT PRICE (e)	AMOUNT (f)	QUANTITY ACCEPTED (g)
	DUNS Number: 197020662 Note: Emergency Task Order. CO issued verbal Task order on 08/22/2013 New Task Order: Turkey Brook Oil Site Location: Continued ...					

18. SHIPPING POINT		19. GROSS SHIPPING WEIGHT		20. INVOICE NO.		17(h) TOTAL (Cont. pages)
21. MAIL INVOICE TO:						
a. NAME RTP Finance Center				\$25,000.00		17(i) GRAND TOTAL
b. STREET ADDRESS (or P.O. Box) US Environmental Protection Agency RTP-Finance Center. Mail Drop D143-02 109 TW Alexander Drive				\$25,000.00		
c. CITY Durham		d. STATE NC	e. ZIP CODE 27711			

22. UNITED STATES OF AMERICA BY (Signature)	23. NAME (Typed) Maureen Bagocius TITLE: CONTRACTING/ORDERING OFFICER
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**ORDER FOR SUPPLIES OR SERVICES
SCHEDULE - CONTINUATION**

PAGE NO

2

IMPORTANT: Mark all packages and papers with contract and/or order numbers.

DATE OF ORDER 09/03/2013	CONTRACT NO. EP-W-08-062	ORDER NO. 0036
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ITEM NO. (a)	SUPPLIES/SERVICES (b)	QUANTITY ORDERED (c)	UNIT (d)	UNIT PRICE (e)	AMOUNT (f)	QUANTITY ACCEPTED (g)
	<p>20 McLennan Drive Oakville, CT 06799 Litchfield County</p> <p>The following EPA personnel are authorized to provide technical direction only under this Task Order. Any changes and/or deviations to the terms and conditions of this Task Order can only be authorized through an SF30 executed by a warranted Contracting Officer.</p> <p>EPA OSC/TOPO: Mia Pasquerella 617-918-1120 EPA ATOPO: Ted Bzenas 617-918-1230 EPA ATOPO: Tom Hatzopoulos 617-918-1284</p> <p>Statement of Work entitled "Turkey Brook Oil Site" dated August 27, 2013 is incorporated into this Task Order.</p> <p>Incremental funding in the amount of \$25,000 is provided under this Task Order. The Task Order Ceiling is \$25,000.00 The contractor shall not exceed the Task Order Ceiling.</p> <p>TQPO: Mia Pasquerella Max Expire Date: 10/31/2013 Admin Office: Region 1 US Environmental Protection Agency 5 Post Office Square Boston MA 02109-3912</p> <p>Accounting Info: 13-HR-01RHXHR-303D91-2505-C001-1301HRC501-00 1 BFY: 13 Fund: HR Budget Org: 01RHXHR Program (PRC): 303D91 Budget (BOC): 2505 Job #: Z1D7 Cost: C001 DCN - Line ID: 1301HRC501-001 Period of Performance: 08/22/2013 to 10/31/2013</p>					
0001	<p>PR-R1-13-00371 Turkey Brook Oil Site - Oil Response; Funding to Initiate ERRS Emergency Task Order (GES TO #0036) (OPA - NPFC CANAPS Project E13104, Ceiling Continued ...</p>				25,000.00	

TOTAL CARRIED FORWARD TO 1ST PAGE (ITEM 17(H))

\$25,000.00

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OPTIONAL FORM 348 (Rev. 4/2005)

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ORDER FOR SUPPLIES OR SERVICES

SCHEDULE - CONTINUATION

PAGE NO

3

IMPORTANT: Mark all packages and papers with contract and/or order numbers.

DATE OF ORDER	CONTRACT NO.	ORDER NO.
09/03/2013	EP-W-08-062	0036

ITEM NO. (a)	SUPPLIES/SERVICES (b)	QUANTITY ORDERED (c)	UNIT (d)	UNIT PRICE (e)	AMOUNT (f)	QUANTITY ACCEPTED (g)
	Approved 8/22/2013)					
	The obligated amount of award: \$25,000.00. The total for this award is shown in box 17(i).					

TOTAL CARRIED FORWARD TO 1ST PAGE (ITEM 17(H))

\$0.00

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STATEMENT OF WORK

Turkey Brook Oil Site

Oakville, Connecticut

August 27, 2013

I. Applicable Documents:

- A. Photographs (Provided electronically 8/22/2013)
- B. Pollution Report dated August XX, 2013

II. Site Background

The Turkey Brook Oil Site is a property with an active commercial building located at 20 McLennan Drive, Oakville, Connecticut. The building contains an automotive parts manufacturing business. The business is operating on the property as a tenant.

On August 31, 2012 a sheen was reported in Turkey Brook, in an area which is located between two manufacturing facilities. To the east of Turkey Brook is Quality Automatics and to the west is Rintec Corporation. The sheen was reported to the Connecticut Department of Energy and Environmental Protection (CTDEEP). The CTDEEP sent a responder to the scene to gather more information and investigate the potential source of the spill. Upon arrival at the scene, the CTDEEP deployed absorbent boom to mitigate further impact from the spill. The CTDEEP responder and the CTDEEP Site Assessment and Support Unit performed a subsurface investigation to determine the source of the oil released. They were able to confirm that the oil released was coming from oil floating on top of the groundwater which was migrating from underneath the building occupied by Quality Automatics at 20 McLennan Drive, making the operator of this facility the Potentially Responsible Party (PRP). Following the subsurface investigation, CTDEEP met with the owner of the business and toured the facility to observe operations. While observing the operations at the facility, a 55 gallon drum was knocked over by an employee. The employees promptly cleaned up the spill by sweeping the oil into a corner of the building then proceeded to apply speedi-dry. The CTDEEP representative expressed concern regarding their clean up procedures and investigated the area where the oil and oily debris was stored. The CTDEEP representative noticed a gap between the floor and the wall which would provide a pathway for the oil to migrate into the soil and onto the groundwater. It was determined that this clean up procedure had been in place for a length of time and that the amount of oil that had been released over time was unknown. In addition to the questionable clean up procedures, the operations and oil storage in the area appeared to be contributing to the problem via a cracked oil hose that was leaking product onto the floor in this same area. The owner of Quality Automatics assumed responsibility for the release and agreed to implement clean up and remediation actions with CTDEEP providing agency oversight.

On October 9, 2012, the PRP contacted the CTDEEP, notifying them that they were

financial unable to continue clean up actions at the site. CTDEEP reported to the site, noticed a visible sheen on the water, and called the National Response Center to report the incident. CTDEEP assumed control of the response and proceeded with boom deployment and associated clean up actions. Clean up actions consisted of continual replacement of absorbent boom in three locations on Turkey Brook and the installation of an oil recovery system. The oil recovery system includes two wells with an oil sensor and a pump which pumps oil off of the surface of the groundwater when the sensor is triggered. This system collected approximately 250 gallons of oil which is currently being stored in a secure location on site in 55 gallon drums.

On July 25, 2013, CTDEEP requested assistance from the US EPA with the source removal actions currently on going at the site. After obtaining signed access agreements from the tenant and the property owner, US EPA and CTDEEP performed a site walk on August 21, 2013. The EPA On Scene Coordinator (OSC) observed a sheen on the water that was being contained by two layers of absorbent boom. The absorbent boom in two of the three deployment areas was completely saturated and potentially contributing to the current sheen. The water level of Turkey Brook was observed to be low, providing a conduit for additional oil to be released from the banks of the brook. The CTDEEP and EPA met with the tenant and property owner where they provided verbal confirmation to have EPA assume responsibility of the clean up actions due to a lack of funds and resources from both the PRP and the CTDEEP. On August 22, 2013, the OSC initiated an emergency action to remediate the visible sheen on Turkey Brook and to prevent further oil from migrating and contaminating areas downstream from the site. On August 23, 2013 the tenant and the property owner signed the Notice of Federal Assumption of Responsibility (NOFAR) which allows EPA to conduct response activities as appropriate to mitigate the actual release and the threat of further release at the site.

III. Contaminants

The contaminants present at the site are lubricating oil and waste oil.

IV. General Requirements

The contractor shall:

- A. Acknowledge receipt of this delivery order in accordance with contract clause G.1, Ordering - By Designated Ordering Officers, within ten days from task order issuance.
- B. Provide a Response Manager capable of coordinating oil emergency response actions in a safe and cost effective manner.
- C. Provide an emergency action version of the site health and safety plan. Plan shall be finalized in advance of site mobilization.
- D. The Response Manager shall verbally communicate site activity status to the OSC following the emergency response actions. If the OSC is not present at the site, the Response Manager shall phone/leave a voice mail message at 617-312-4718 or provide written documentation of site activity in an email prior to departing site.

- E. Provide the Contractor Daily Cost Report as set forth in contract clause F.2, Reports of Work.
- F. Apply appropriate wage rates in accordance with the Services Contract Act.
- G. All deliverables, correspondence, completed forms, or any other report of work shall contain the following minimum information: site name, date, author (including title), recipient and a clear and complete description of the information being transmitted.
- H. Contractor shall not charge against the Task Order for any work performed at off-site locations, unless it is documented and approved in advance by the OSC through the daily work report.

V. Removal Actions

The contractor shall provide the necessary personnel, equipment and materials to perform the following tasks associated with this site:

- A. Mobilize appropriate personnel, equipment, expendables, utilities, and supplies.
- B. Remove oil contaminated absorbent boom from three locations on Turkey Brook.
- C. Replace oil contaminated absorbent boom with clean absorbent boom in the three locations. Use the already established anchor points on the bank of Turkey Brook.
- D. Remove any visible oil sheen from Turkey Brook using appropriate absorbent material.
- E. Store any oil or oily debris collected in material appropriate containers on site in a secure location. Containers will be marked appropriately for material identification and disposal.
- F. Ensure that the drums containing oil that are currently being stored on site remain secure and do not continue to pose a threat of release into Turkey Brook. Take appropriate steps to secure the drums.
- G. Demobilize all equipment, supplies and personnel as resources are no longer needed at the site.

End of the statement of work for the Turkey Brook Oil Site